

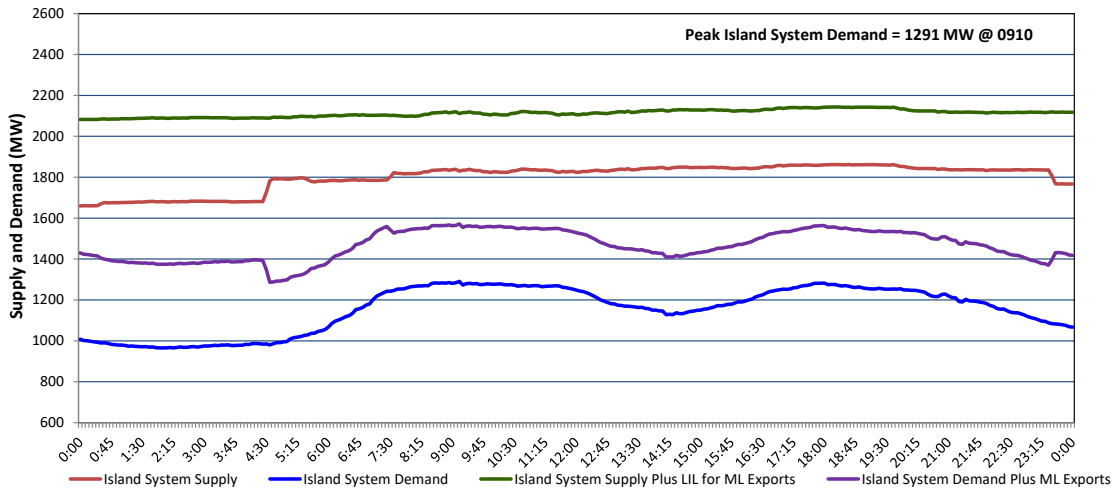
# Newfoundland Labrador Hydro (NLH)

## Supply and Demand Status Report Friday, February 13, 2026

### Section 1

#### Island Interconnected System - Supply, Demand & Exports

#### Actual 24 Hour System Performance For Thursday, February 12, 2026



#### Island Supply Notes For February 12, 2026

- A** As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).  
**B** As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).  
**C** As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).  
**D** As of 1701 hours, February 05, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).  
**E** As of 1018 hours, February 11, 2026, Holyrood Unit 2 unavailable due to planned outage 70 MW (170 MW).

### Section 2

#### Island Interconnected System - Supply, Demand & Outlook

Fri, Feb 13, 2026	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> NLH Island Generation: <sup>3,7</sup> NLH Island Power Purchases: <sup>5</sup> NP and CBPP Owned Generation: LIL/ML Net Imports to Island: <sup>9</sup>	2,011 MW	Friday, February 13, 2026	1,300	1,205
	1,355 MW	Saturday, February 14, 2026	1,250	1,156
	145 MW	Sunday, February 15, 2026	1,245	1,151
	225 MW	Monday, February 16, 2026	1,315	1,220
	286 MW	Tuesday, February 17, 2026	1,375	1,279
		Wednesday, February 18, 2026	1,370	1,274
7-Day Island Peak Demand Forecast:	1,375 MW	Thursday, February 19, 2026	1,325	1,230

#### Island Supply Notes For February 13, 2026

- Notes:**
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 3).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

### Section 3

#### Island Peak Demand and Exports Information

#### Previous Day Actual Peak and Current Day Forecast Peak

Thu, Feb 12, 2026	Island Peak Demand <sup>10</sup>	9:10	1,291 MW
	Exports at Peak		281 MW
	LIL Net Imports to Island		3,422 MWh
Fri, Feb 13, 2026	Forecast Island Peak Demand		1,300 MW

- Notes:**
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).